A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 For Week Ended November 24, 1989 NO. 47

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/24/89	Last Week Ending: 11/17/89	Last Year Week Ending: 11/25/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,406	13,402	13,044	4	362
Operable capacity	15,576	15,576	15,922	0	-346
Percent operated	86.1	86.0	81.9		
Motor Gasoline					
Total motor gasoline production	7,023	6,962	6,984	61	39
Finished leaded motor gasoline production	594	569	1,112	25	-518
Finished unleaded motor gasoline production	6,429	6,393	5,872	36	557
Total motor gasoline stocks	222,122	223,456	216,648	-1,334	5,474
Finished leaded motor gasoline stocks	18,117	18,433	38,607	-316	-20,490
Finished unleaded motor gasoline stocks	165,826	165,670	141,117	156	24,709
Jet Fuel Kerosine					
Jet fuel kerosine production	1,311	1,274	1,097	37	214
Jet fuel kerosine stocks	43,777	44,118	39,300	-341	4,477
Distillate Fuel Oil					
Distillate fuel oil production	3,103	2,955	2,901	148	202
Distillate fuel oil stocks	119,565	119,264	127,477	301	-7,912
Residual Fuel Oil					
Residual fuel oil production	1,121	1,079	883	42	238
Residual fuel oil stocks	51,077	51,894	40,926	-817	10,151
Imports					
Crude oil imports	5,731	5,968	4,753	-237	978
Product imports	1,423	2,600	2,251	-1,177	-828
Crude Oil Stocks					
Crude oil stocks	344,033	348,943	340,067	-4,910	3,966
Crude Supply Balance	-468				

*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended November 24, 1989 NO. 47

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,370	1,214	1,215	1,325	91.7
Appal. No. 1	105	96	98	109	89.9
DISTRICT 1 TOTAL	1,475	1,310	1,313	1,434	91.6
Ind., Ill., Ky.	1,913	1,835	1,842	2,198	83.8
Minn., Wisc., Daks.	326	321	323	337	95.8
Okla., Kans., Mo.	701	633	649	730	88.9
DISTRICT 2 TOTAL	2,940	2,789	2,814	3,265	86.2
Inland Texas	560	485	488	555	87.9
Texas Gulf Coast	3,298	3,084	3,091	3,477	88.9
La. Gulf Coast	2,601	2,436	2,453	2,938	83.5
N. La. and Ark.	144	128	128	247	51.8
New Mexico	82	73	73	76	96.1
DISTRICT 3 TOTAL	6,685	6,206	6,233	7,293	85.5
DISTRICT 4 TOTAL	494	463	468	546	85.7
DISTRICT 5 TOTAL	2,710	2,542	2,578	3,038	84.9
TOTAL U.S.	14,304	13,310	13,406	15,576	86.1
TOTAL U.S. Weeks Ended:					
NOV. 17, 1989	14,562	13,344	13,402	15,576	86.0
NOV. 25, 1988	14,108	12,864	13,044	15,922	81.9
DISTRICTS 1-4 Weeks Ended:					
NOV. 24, 1989	11,594	10,768	10,828	12,538	86.4
NOV. 17, 1989	11,780	10,702	10,744	12,538	85.7
NOV. 25, 1988	11,445	10,297	10,401	12,691	82.0

API WEEKLY STATISTICAL BULLETIN

Week Ended November 24, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	701	7	694	17	80	356	134
Appal. No. 1	41	3	38	--	--	35	4
DISTRICT 1 TOTAL	742	10	732	17	80	391	138
Ind., Ill., Ky.	1,104	26	1,078	7	83	464	61
Minn., Wisc., Daks.	170	13	157	1	20	86	10
Okla., Kans., Mo.	380	61	319	11	50	164	11
DISTRICT 2 TOTAL	1,654	100	1,554	19	153	714	82
Inland Texas	247	25	222	28	35	112	17
Texas Gulf Coast	1,573	51	1,522	31	357	696	213
La. Gulf Coast	1,249	69	1,180	26	320	528	202
N. La. and Ark.	39	2	37	4	--	40	11
New Mexico	47	13	34	9	3	18	1
DISTRICT 3 TOTAL	3,155	160	2,995	98	715	1,394	444
DISTRICT 4 TOTAL	247	86	161	17	26	132	11
DISTRICT 5 TOTAL	1,225	238	987	56	337	472	446
TOTAL U.S.	7,023	594	6,429	207	1,311	3,103	1,121
TOTAL U.S. Weeks Ended:							
NOV. 17, 1989	6,962	569	6,393	236	1,274	2,955	1,079
NOV. 25, 1988	6,984	1,112	5,872	249	1,097	2,901	883
DISTRICTS 1-4 Weeks Ended:							
NOV. 24, 1989	5,798	356	5,442	151	974	2,631	675
NOV. 17, 1989	5,838	373	5,465	192	911	2,534	623
NOV. 25, 1988	5,779	867	4,912	188	793	2,491	507

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended November 24, 1989

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,003	2	5,000	1	122	464	7,201	948	--
Central Atlantic	28,515	115	24,099	4,301	654	5,204	30,391	20,967	13,326
Lower Atlantic	32,283	1,274	30,814	195	371	5,877	15,147	2,902	553
DISTRICT 1 TOTAL	65,801	1,391	59,913	4,497	1,147	11,545	52,739	24,817	13,879
DISTRICT 2 TOTAL	58,360	6,891	44,051	7,418	882	8,104	27,725	3,255	18,754
DISTRICT 3 TOTAL	61,506	2,780	42,715	16,011	2,277	17,108	26,817	13,118	53,161
DISTRICT 4 TOTAL	6,757	1,848	3,030	1,879	394	775	2,614	464	2,461
DISTRICT 5 TOTAL	29,698	5,207	16,117	8,374	1,340	6,245	9,670	9,423	24,384
TOTAL U.S.	222,122	18,117	165,826	38,179	6,040	43,777	119,565	51,077	112,639
TOTAL U.S. Weeks Ended:									
NOV. 17, 1989	223,456	18,433	165,670	39,353	5,866	44,118	119,264	51,894	113,089
NOV. 25, 1988	216,648	38,607	141,117	36,924	6,621	39,300	127,477	40,926	111,134
DISTRICTS 1-4 Weeks Ended:									
NOV. 24, 1989	192,424	12,910	149,709	29,805	4,700	37,532	109,895	41,654	88,255
NOV. 17, 1989	193,417	13,159	149,691	30,567	4,582	37,474	109,082	43,073	88,022
NOV. 25, 1988	187,411	32,414	125,727	29,270	4,616	32,449	115,925	32,414	83,774

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN
Week Ended November 24, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy June 1989	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 24, 1989	4,551.0	4,691.0	5,441	595	262,830
NOV. 17, 1989	4,551.0	--	5,591*	488	266,815
NOV. 10, 1989	4,551.0	--	5,649	492	264,484*
NOV. 3, 1989	4,577.0	--	5,655	464	265,667
DISTRICT 5 TOTAL					
NOV. 24, 1989	2,928.0	2,869.0	290	17	81,203 #
NOV. 17, 1989	2,928.0	--	377	6	82,128
NOV. 10, 1989	2,928.0	--	213	9	82,644
NOV. 3, 1989	2,892.0	--	366	6	75,709
TOTAL U.S.					
NOV. 24, 1989	7,479.0	7,560.0	5,731	612	344,033 #
NOV. 17, 1989	7,479.0	--	5,968*	494	348,943
NOV. 10, 1989	7,479.0	--	5,862	501	347,128*
NOV. 3, 1989	7,469.0	--	6,021	470	341,376
NOV. 25, 1988	8,023.0 a/	--	4,753	644	340,067

#INCLUDES 20,774 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for November 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages Absolute	1988 Averages Positive	1988 Averages Negative
NOV. 24, 1989	-468	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
NOV. 24, 1989	14,688	75,444	160,755	11,943	262,830	81,203 #	344,033 #
NOV. 17, 1989	15,381	75,350	164,122*	11,962	266,815*	82,128	348,943*
NOV. 25, 1988	15,002	70,575	161,839	11,762	259,178	80,889	340,067

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	71	--	71	--	--	--	134	3	1	--	--	209
Central Atlantic	41	--	41	--	--	--	9	448	12	37	26	573
Lower Atlantic	30	--	30	--	--	11	30	--	--	--	51	122
DISTRICT 1 TOTAL												
NOV. 24, 1989	142	--	142	--	--	11	173	451	13	37	77	904
NOV. 17, 1989	377	--	377	107	--	14	253	855	18	153	29	1,806
NOV. 10, 1989	261	--	261	--	--	11	333	294	27	121	69	1,116
NOV. 3, 1989	489	--	489	122	--	19	296	404	18	143	11	1,502
DISTRICTS 2-4 TOTAL												
NOV. 24, 1989	5	--	5	--	--	4	7	12	90	68	309	495
NOV. 17, 1989	39*	--	39*	72	--	12	40	27	111	242	129	672*
NOV. 10, 1989	39	--	39	--	46	9	14	9	155	354	51	677
NOV. 3, 1989	44	--	44	28	4	20	40	17	217	237	78	685
DISTRICT 5 TOTAL												
NOV. 24, 1989	5	--	5	--	--	5	2	--	9	1	2	24
NOV. 17, 1989	15	--	15	12	--	--	3	45	6	39	2	122
NOV. 10, 1989	12	--	12	--	--	--	2	8	6	9	2	39
NOV. 3, 1989	21	--	21	9	--	20	3	10	9	2	--	74
TOTAL U.S.	152	--	152	--	--	20	182	463	112	106	388	1,423
TOTAL U.S. Weeks Ended:												
NOV. 17, 1989	431*	--	431*	191	--	26	296	927	135	434	160	2,600*
NOV. 10, 1989	312	--	312	--	46	20	349	311	188	484	122	1,832
NOV. 3, 1989	554	--	554	159	4	59	339	431	244	382	89	2,261
NOV. 25, 1988	566	--	566	58	3	69	282	625	269	322	57	2,251

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

11/10/89	PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	264,484
				TOTAL U.S.	347,128
	PAGE 4	B	TOTAL	PAD DISTRICT 3	163,920
				TOTAL PAD DISTRICTS 1-4	264,484
				TOTAL U.S.	347,128
11/17/89	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,591
				TOTAL U.S.	5,968
	PAGE 5		TOTAL MGAS	DISTRICTS 2-4 TOTAL	39
				TOTAL U.S.	431
			UNLEADED MGAS	DISTRICTS 2-4 TOTAL	39
				TOTAL U.S.	431
			TOTAL	DISTRICTS 2-4 TOTAL	672
				TOTAL U.S.	2,600

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 70 For Week Ended December 1, 1989 NO. 48

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/01/89	Last Week Ending: 11/24/89	Last Year Week Ending: 12/02/88	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	13,657	13,406	13,766	251	-109
Operable capacity	15,576	15,576	15,922	0	-346
Percent operated	87.7	86.1	86.5		
Motor Gasoline					
Total motor gasoline production	7,207	7,023	7,406	184	-199
Finished leaded motor gasoline production	583	594	1,121	-11	-538
Finished unleaded motor gasoline production	6,624	6,429	6,285	195	339
Total motor gasoline stocks	223,080	222,122	219,642	958	3,438
Finished leaded motor gasoline stocks	18,243	18,117	38,417	126	-20,174
Finished unleaded motor gasoline stocks	166,940	165,826	143,877	1,114	23,063
Jet Fuel Kerosine					
Jet fuel kerosine production	1,314	1,311	1,180	3	134
Jet fuel kerosine stocks	44,293	43,777	38,458	516	5,835
Distillate Fuel Oil					
Distillate fuel oil production	3,213	3,103	3,146	110	67
Distillate fuel oil stocks	122,458	119,565	128,882	2,893	-6,424
Residual Fuel Oil					
Residual fuel oil production	1,066	1,121	1,012	-55	54
Residual fuel oil stocks	52,557	51,077	42,785	1,480	9,772
Imports					
Crude oil imports	6,727	5,603	5,335	1,124	1,392
Product imports	2,054	1,423	2,592	631	-538
Crude Oil Stocks					
Crude oil stocks	352,491	344,033	338,242	8,458	14,249
Crude Supply Balance	684				

*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 70 For Week Ended December 1, 1989 NO. 48

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,415	1,185	1,185	1,325	89.4
Appal. No. 1	111	104	104	109	95.4
DISTRICT 1 TOTAL	1,526	1,289	1,289	1,434	89.9
Ind., Ill., Ky.	2,132	1,947	1,965	2,198	89.4
Minn., Wisc., Daks.	305	304	304	337	90.2
Okla., Kans., Mo.	769	701	715	730	97.9
DISTRICT 2 TOTAL	3,206	2,952	2,984	3,265	91.4
Inland Texas	585	509	511	555	92.1
Texas Gulf Coast	3,539	3,204	3,217	3,477	92.5
La. Gulf Coast	2,637	2,428	2,443	2,938	83.2
N. La. and Ark.	174	155	156	247	63.2
New Mexico	82	74	74	76	97.4
DISTRICT 3 TOTAL	7,017	6,370	6,401	7,293	87.8
DISTRICT 4 TOTAL	512	483	483	546	88.5
DISTRICT 5 TOTAL	2,696	2,455	2,500	3,038	82.3
TOTAL U.S.	14,957	13,549	13,657	15,576	87.7
TOTAL U.S. Weeks Ended:					
NOV. 24, 1989	14,304	13,310	13,406	15,576	86.1
DEC. 2, 1988	14,933	13,625	13,766	15,922	86.5
DISTRICTS 1-4 Weeks Ended:					
DEC. 01, 1989	12,261	11,094	11,157	12,538	89.0
NOV. 24, 1989	11,594	10,768	10,828	12,538	86.4
DEC. 2, 1988	11,992	10,827	10,912	12,691	86.0

API WEEKLY STATISTICAL BULLETIN

Week Ended December 1, 1989

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	662	---	662	15	66	342	145
Appal. No. 1	41	4	37	---	---	39	3
DISTRICT 1 TOTAL	703	4	699	15	66	381	148
Ind., Ill., Ky.	1,197	28	1,169	2	113	521	73
Minn., Wisc., Daks.	181	12	169	1	17	74	8
Okla., Kans., Mo.	391	57	334	15	54	207	9
DISTRICT 2 TOTAL	1,769	97	1,672	18	184	802	90
Inland Texas	278	43	235	28	42	117	14
Texas Gulf Coast	1,659	56	1,603	31	312	709	256
La. Gulf Coast	1,216	76	1,140	21	334	561	157
N. La. and Ark.	52	3	49	4	---	44	9
New Mexico	48	11	37	12	1	18	1
DISTRICT 3 TOTAL	3,253	189	3,064	96	689	1,449	437
DISTRICT 4 TOTAL	269	80	189	12	34	125	11
DISTRICT 5 TOTAL	1,213	213	1,000	48	341	456	380
TOTAL U.S.	7,207	583	6,624	189	1,314	3,213	1,066
TOTAL U.S. Weeks Ended:							
NOV. 24, 1989	7,023	594	6,429	207	1,311	3,103	1,121
DEC. 2, 1988	7,406	1,121	6,285	242	1,180	3,146	1,012
DISTRICTS 1-4 Weeks Ended:							
DEC. 01, 1989	5,994	370	5,624	141	973	2,757	686
NOV. 24, 1989	5,798	356	5,442	151	974	2,631	675
DEC. 2, 1988	6,096	847	5,249	176	834	2,655	608

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended December 1, 1989

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,817	19	4,797	1	111	393	6,532	820	--
Central Atlantic	28,531	106	24,028	4,397	495	5,267	29,130	21,039	12,970
Lower Atlantic	31,252	1,221	29,753	278	397	5,555	16,345	3,192	503
DISTRICT 1 TOTAL	64,600	1,346	58,578	4,676	1,003	11,215	52,007	25,051	13,473
DISTRICT 2 TOTAL	58,786	6,644	44,302	7,840	890	8,053	29,593	3,341	18,531
DISTRICT 3 TOTAL	61,767	2,746	43,739	15,282	2,461	17,259	27,752	14,501	54,045
DISTRICT 4 TOTAL	6,739	1,906	3,195	1,638	379	802	2,749	464	2,510
DISTRICT 5 TOTAL	31,188	5,601	17,126	8,461	1,431	6,964	10,357	9,200	23,292
TOTAL U.S.	223,080	18,243	166,940	37,897	6,164	44,293	122,458	52,557	111,851
TOTAL U.S. Weeks Ended:									
NOV. 24, 1989	222,122	18,117	165,826	38,179	6,040	43,777	119,565	51,077	112,639
DEC. 2, 1988	219,642	38,417	143,877	37,348	6,596	38,458	128,882	42,785	111,742
DISTRICTS 1-4 Weeks Ended:									
DEC. 01, 1989	191,892	12,642	149,814	29,436	4,733	37,329	112,101	43,357	88,559
NOV. 24, 1989	192,424	12,910	149,709	29,805	4,700	37,532	109,895	41,654	88,255
DEC. 2, 1988	189,798	32,245	127,887	29,666	4,720	31,141	116,841	33,922	84,405

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

WEEKLY STATISTICAL BULLETIN
Week Ended December 1, 1989

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy July 1989	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 01, 1989	4,551.0	4,696.0	6,548	675	267,446
NOV. 24, 1989	4,551.0	--	5,313*	595	262,830
NOV. 17, 1989	4,551.0	--	5,591	488	266,815
NOV. 10, 1989	4,551.0	--	5,649	492	264,484
DISTRICT 5 TOTAL					
DEC. 01, 1989	2,928.0	2,733.0	179	22	85,045 #
NOV. 24, 1989	2,928.0	--	290	17	81,203
NOV. 17, 1989	2,928.0	--	377	6	82,128
NOV. 10, 1989	2,928.0	--	213	9	82,644
TOTAL U.S.					
DEC. 01, 1989	7,479.0	7,429.0	6,727	697	352,491 #
NOV. 24, 1989	7,479.0	--	5,603*	612	344,033
NOV. 17, 1989	7,479.0	--	5,968	494	348,943
NOV. 10, 1989	7,479.0	--	5,862	501	347,128
DEC. 2, 1988	8,023.0 a/	--	5,335	737	338,242

#INCLUDES 23,572 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for November 1988.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1988 Averages Absolute	1988 Averages Positive	1988 Averages Negative
DEC. 01, 1989	684	445	472	-372

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 01, 1989	15,112	74,391	165,929	12,014	267,446	85,045 #	352,491 #
NOV. 24, 1989	14,688	75,444	160,755	11,943	262,830	81,203	344,033
DEC. 2, 1988	14,435	71,246	158,057	11,709	255,447	82,795	338,242

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	175	--	175	--	--	--	8	--	3	--	--	186
Central Atlantic	89	--	89	11	--	76	377	250	3	111	22	939
Lower Atlantic	142	--	142	--	--	50	24	146	--	--	3	365
DISTRICT 1 TOTAL												
DEC. 01, 1989	406	--	406	11	--	126	409	396	6	111	25	1,490
NOV. 24, 1989	142	--	142	--	--	11	173	451	13	37	77	904
NOV. 17, 1989	377	--	377	107	--	14	253	855	18	153	29	1,806
NOV. 10, 1989	261	--	261	--	--	11	333	294	27	121	69	1,116
DISTRICTS 2-4 TOTAL												
DEC. 01, 1989	8	--	8	--	--	46	30	12	122	168	126	512
NOV. 24, 1989	5	--	5	--	--	4	7	12	90	68	309	495
NOV. 17, 1989	39	--	39	72	--	12	40	27	111	242	129	672
NOV. 10, 1989	39	--	39	--	46	9	14	9	155	354	51	677
DISTRICT 5 TOTAL												
DEC. 01, 1989	17	--	17	--	--	9	10	6	6	4	--	52
NOV. 24, 1989	5	--	5	--	--	5	2	--	9	1	2	24
NOV. 17, 1989	15	--	15	12	--	--	3	45	6	39	2	122
NOV. 10, 1989	12	--	12	--	--	--	2	8	6	9	2	39
TOTAL U.S.	431	--	431	11	--	181	449	414	134	283	151	2,054
TOTAL U.S. Weeks Ended:												
NOV. 24, 1989	152	--	152	--	--	20	182	463	112	106	388	1,423
NOV. 17, 1989	431	--	431	191	--	26	296	927	135	434	160	2,600
NOV. 10, 1989	312	--	312	--	46	20	349	311	188	484	122	1,832
DEC. 2, 1988	556	5	551	21	3	75	351	661	326	299	300	2,592

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:
New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

REVISIONS

11/24/89	PAGE 4	T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,313
				TOTAL U.S.	5,603